Spiritwood Greenhouse CO₂ Supply

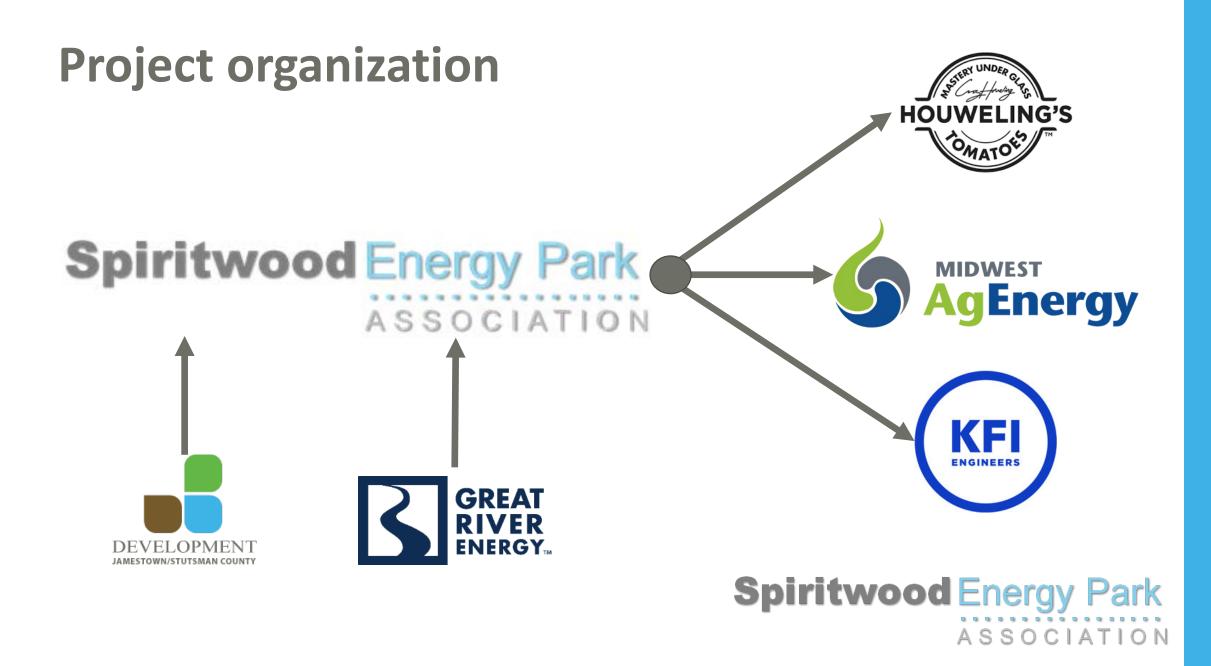
Rich Garman

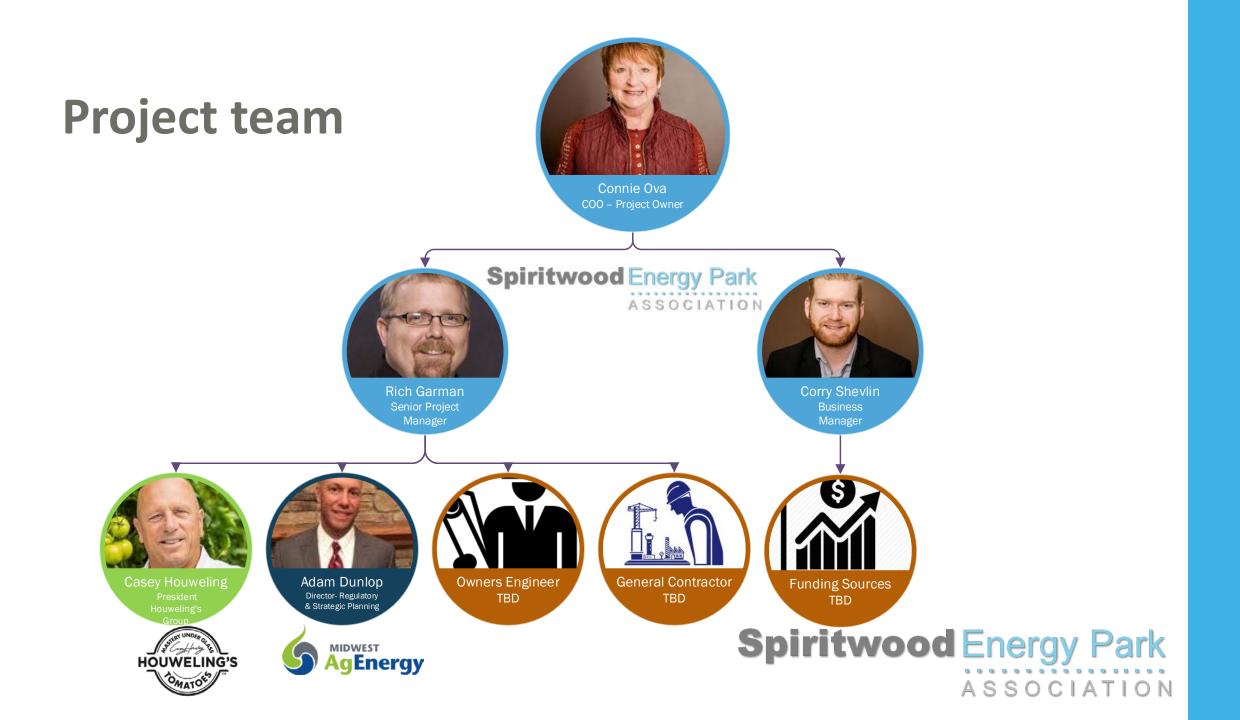


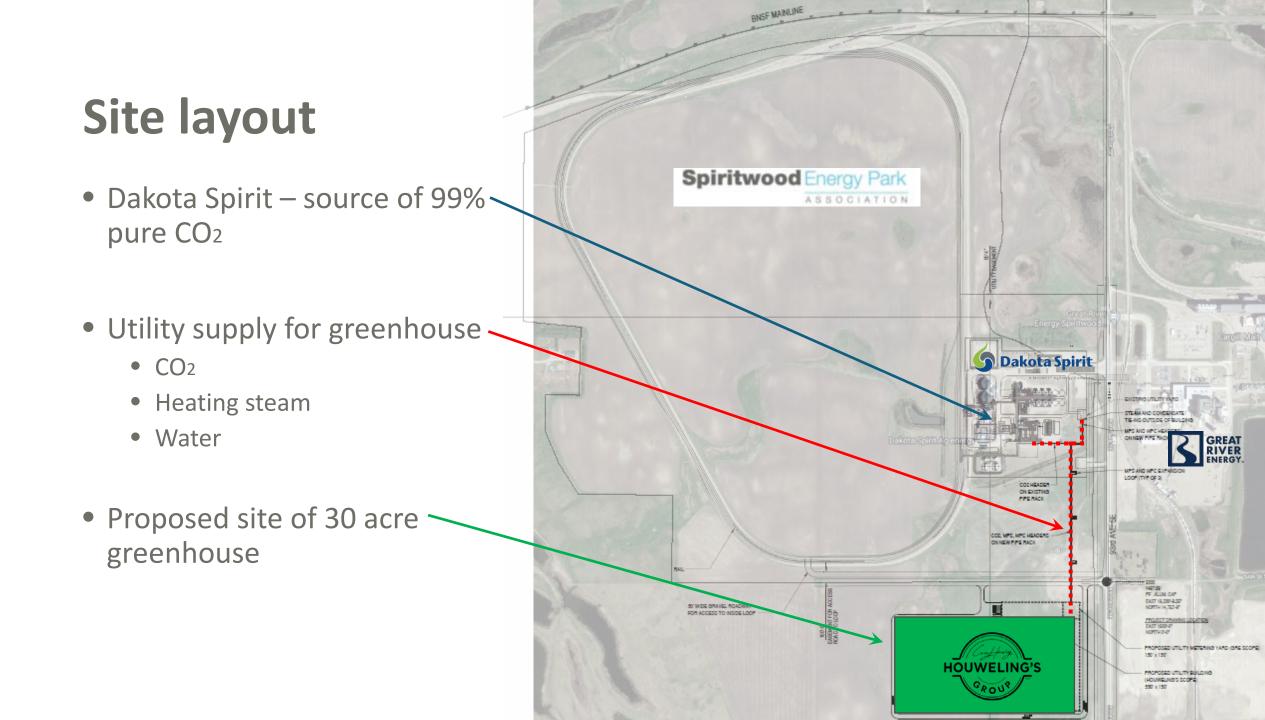
Project objectives

- Harness synergies at the Spiritwood Energy Park
- Utilize the CO₂ exhaust from an ethanol biorefinery in an economical manner
- Partner with world class greenhouse developer operator to utilize this CO₂ stream to enhance greenhouse production
- Demonstrate technology of CO₂ diversion to greenhouse as transferrable to other North Dakota locations





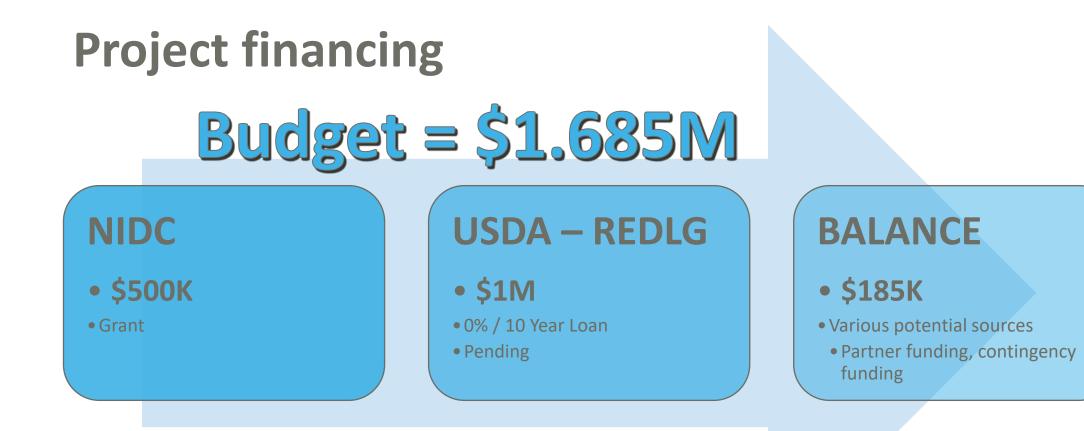




Project budget

| Project Associated Expense | NDIC's Share | Applicant's Share (Cash) | Applicant's Share (In- Kind) | Other Project Sponsor's Share |
|-------------------------------|-----------------|-----------------------------|------------------------------------|----------------------------------|
| Engineering | \$100,000 | | | |
| Material Procurement | \$200,000 | | | \$1,212,156 |
| Construction | \$200,000 | | | \$572,557 |
| Project Administration | | | \$180,000 | |
| Office Facility | | | \$20,000 | |
| Land provided | | | \$200,000 | |
| Total | \$500,000 | | \$400,000 | \$1,684,713 |







Project schedule

BASELINE SCHEDULE

Lease agreement signed with Greenhouse

• 1/2/2021

Steam and CO₂ Agreement drafts

• 2/1/2021

Board approvals of agreements

- 2/1/2021-3/1/2021 Site infrastructure development
- 3/1/2021-9/15/2021 Facility construction
- 3/1/2021-11/1/2021 Operations start up
- 11/1/2021-2/1/2022 Full production
- 2/1/2022

CONTINGENCY SCHEDULE

Lease agreement signed with Greenhouse

- 5/1/2021 Steam and CO₂ Agreement drafts
- 5/1/2021 Board approvals of agreements
- 5/1/2021-6/1/2021 Site infrastructure development
- 6/1/2021-11/1/2021

Facility construction

• 3/1/2022-9/1/2022

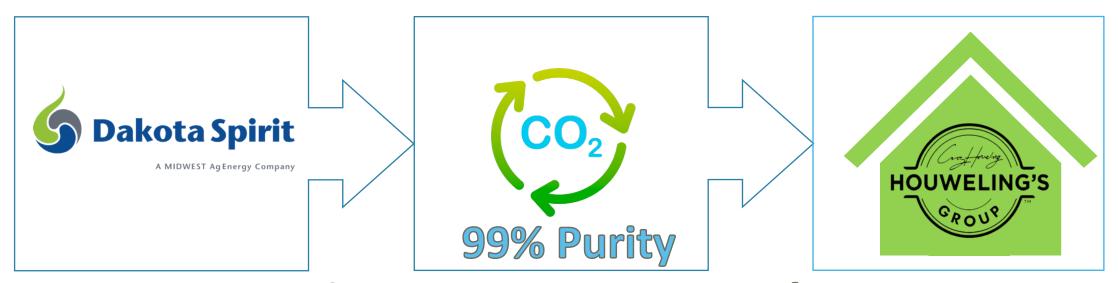
Operations start up

• 9/1/2022-12/1/2022

Full production

• 12/1/2022

CO₂ Utilization



Divert CO₂ stream at stack Blower w/ VFD Corrosion resistant piping Spiritwood Energy Park

Synergies

- Carbon Dioxide (CO₂) will be supplied by the Dakota Spirit ethanol biorefinery via a direct pipeline, which is not currently captured or utilized by Dakota Spirit
- Steam supplied by Spiritwood Station for heating
- Water and wastewater infrastructure already in place will be utilized by the greenhouse development
- Existing transportation infrastructure will also be utilized by the greenhouse development
- Shared infrastructure costs



Midwest AgEnergy competencies



Each Facility

24M bushels corn per year 70M+ gal/yr ethanol 2.5M gal/yr corn oil 200K tons of distillers grains per year



- Experience in the field of CO₂
- Carbon Capture & Storage (CCS) project at Blue Flint
 - Carbon Zero project
 - If project is successful Blue Flint facility anticipates sequestering all their CO₂, which equates to approximately 200,000 tons per year.
 - The result of the sequestration will be a lower carbon footprint for the facility and the ability to participate in the IRS 45Q tax credit program.

Houweling's proven track record

• Facilities

- Delta, BC 150-acre facility
- Camarillo, CA 125-acre facility
- Mona, UT 30-acre facility
- *Spiritwood, ND planned 30-acre facility*
- Mona, UT facility
 - Flue gas from Currant Creek power plant stack diverted to Houweling's via above ground duct
 - Thermal energy is stored on-site for greenhouse heating on-demand
 - CO₂ is directed into greenhouse to promote plant growth
 - Condensate captured and utilized to supplement irrigation



Houweling's Utah facility



Spiritwood greenhouse overview

- Footprint
 - 30 acres under glass
 - 80-acre site
- Power requirement
 - 1 MW routine load
 - 18 MW peak lighting load
- Water usage
 - 160 GPM
 - Recycle all irrigation water
- CO₂ usage
 - 15,000 tons per year
 - Diverted from Dakota Spirit stack
- Facility Heating
 - Provided by Spiritwood Station

- Employees
 - 100+
- Production
 - 450K+ Bushels (tomatoes)
- North Dakota Benefits
 - Extended growing season (4 seasons)
 - Crop diversity
 - Demonstrate technology of CO₂ diversion to greenhouse as transferrable to other North Dakota locations
 - Locally grown produce, reducing overall carbon intensity of food supply
 - Greatly increased food safety

Innovation



Business model

This business model gives the ethanol biorefinery an economically viable outlet for their CO₂. This model could be easily transferrable to other ethanol biorefineries in the state allowing them a cost-effective way to utilize their CO₂ byproduct.





